

Asia Pacific, Region 3
Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the minimum assessed field size. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	Prob. (0-1)	Undiscovered Resources											
		Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

3 Total: Asia Pacific

Oil Fields	1.00	8,726	27,392	58,653	29,780	17,495	60,806	144,713	68,314	922	3,423	8,876	3,971
Gas Fields						91,573	289,545	601,331	311,025	3,101	10,361	23,278	11,407
Total	1.00	8,726	27,392	58,653	29,780	109,068	350,350	746,044	379,339	4,023	13,784	32,153	15,379

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		Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
3115 Junggar Basin Province													
Oil Fields	1.00	142	507	1,171	563	92	345	865	394	5	20	54	24
Gas Fields						272	845	1,723	902	11	36	80	40
Total	1.00	142	507	1,171	563	364	1,190	2,588	1,296	16	56	135	63
3127 Bohaiwan Basin Province													
Oil Fields	1.00	1,470	4,039	8,553	4,412	825	2,350	5,413	2,633	45	137	341	158
Gas Fields						1,351	5,211	12,690	5,881	56	223	588	259
Total	1.00	1,470	4,039	8,553	4,412	2,176	7,561	18,103	8,514	101	360	928	417
3128 Ordos Basin Province													
Oil Fields	1.00	42	128	266	138	5	18	43	20	0	1	3	1
Gas Fields						0	0	0	0	0	0	0	0
Total	1.00	42	128	266	138	5	18	43	20	0	1	3	1
3142 Sichuan Basin Province													
Oil Fields	1.00	8	25	54	27	36	123	288	137	2	7	18	8
Gas Fields						2,345	9,342	21,131	10,174	96	399	984	447
Total	1.00	8	25	54	27	2,381	9,465	21,418	10,311	98	406	1,002	456

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		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
3144 Songliao Basin Province													
Oil Fields	1.00	524	1,016	1,560	1,026	155	326	570	340	8	19	37	20
Gas Fields						2,351	5,066	9,345	5,367	74	175	363	191
Total	1.00	524	1,016	1,560	1,026	2,505	5,392	9,915	5,706	82	194	400	212
3154 Tarim Basin Province													
Oil Fields	1.00	1,139	5,266	12,966	5,948	3,143	14,898	40,091	17,384	219	1,066	3,083	1,284
Gas Fields						10,276	38,188	88,913	42,555	450	1,760	4,491	2,027
Total	1.00	1,139	5,266	12,966	5,948	13,419	53,087	129,003	59,939	668	2,827	7,574	3,312
3701 Baram Delta/Brunei-Sabah Basin Province													
Oil Fields	1.00	1,062	3,183	6,373	3,390	2,750	8,662	19,056	9,497	152	505	1,209	570
Gas Fields						3,753	12,499	27,878	13,729	152	534	1,293	604
Total	1.00	1,062	3,183	6,373	3,390	6,503	21,161	46,934	23,226	304	1,039	2,502	1,174
3702 Greater Sarawak Basin Province													
Oil Fields	1.00	149	558	1,357	631	308	1,188	3,141	1,387	17	69	197	83
Gas Fields						6,046	16,703	33,255	17,860	116	344	761	379
Total	1.00	149	558	1,357	631	6,354	17,891	36,396	19,247	133	413	959	462

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		F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
3703 Malay Basin Province													
Oil Fields	1.00	341	1,113	2,480	1,228	1,522	5,190	12,618	5,891	20	71	185	82
Gas Fields						6,407	20,051	41,418	21,574	119	389	885	432
Total	1.00	341	1,113	2,480	1,228	7,929	25,241	54,036	27,465	139	460	1,071	514
3808 Central Sumatra Basin Province													
Oil Fields	1.00	377	876	1,494	899	208	509	971	539	5	12	25	13
Gas Fields						1,538	3,309	6,299	3,539	28	65	135	71
Total	1.00	377	876	1,494	899	1,746	3,818	7,270	4,078	32	77	160	84
3817 Kutei Basin Province													
Oil Fields	1.00	1,386	4,790	10,067	5,145	3,625	12,966	29,922	14,394	203	754	1,885	863
Gas Fields						14,644	46,796	97,973	50,363	350	1,144	2,555	1,259
Total	1.00	1,386	4,790	10,067	5,145	18,269	59,763	127,895	64,757	553	1,898	4,440	2,122
3822 North Sumatra Basin Province													
Oil Fields	1.00	54	190	447	213	99	369	940	426	5	22	59	26
Gas Fields						3,944	13,815	27,910	14,696	34	136	337	155
Total	1.00	54	190	447	213	4,043	14,184	28,850	15,123	40	157	396	181

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3824 Northwest Java Basin Province													
Oil Fields	1.00	251	618	1,193	658	241	611	1,288	669	10	27	61	30
Gas Fields						2,769	6,427	11,962	6,785	25	69	160	77
Total	1.00	251	618	1,193	658	3,010	7,038	13,250	7,453	35	96	221	108
3828 South Sumatra Basin Province													
Oil Fields	1.00	205	442	824	469	368	862	1,759	938	20	50	112	56
Gas Fields						6,583	16,652	30,240	17,312	59	164	372	183
Total	1.00	205	442	824	469	6,951	17,513	31,999	18,250	79	214	484	239
3910 Bonaparte Gulf Basin Province													
Oil Fields	1.00	383	1,162	2,605	1,286	778	2,485	6,098	2,834	44	145	380	170
Gas Fields						4,930	18,537	43,395	20,658	201	794	2,014	910
Total	1.00	383	1,162	2,605	1,286	5,708	21,022	49,493	23,492	245	939	2,395	1,080
3913 Browse Basin Province													
Oil Fields	1.00	229	855	2,606	1,055	670	2,536	7,930	3,163	38	148	488	190
Gas Fields						4,176	14,579	37,731	16,930	173	623	1,717	745
Total	1.00	229	855	2,606	1,055	4,846	17,114	45,661	20,093	211	771	2,205	934

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3930 Gippsland Basin Province													
Oil Fields	1.00	103	288	583	310	266	785	1,747	867	15	46	110	52
Gas Fields						977	4,261	10,373	4,791	57	252	638	287
Total	1.00	103	288	583	310	1,243	5,046	12,120	5,658	72	298	748	339
3948 Northwest Shelf Province													
Oil Fields	1.00	862	2,336	4,052	2,381	2,404	6,584	11,973	6,800	114	322	627	340
Gas Fields						19,211	57,263	99,095	57,911	1,099	3,255	5,905	3,342
Total	1.00	862	2,336	4,052	2,381	21,615	63,847	111,068	64,711	1,214	3,577	6,532	3,682